

Control Number: 49219



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TARIFF CONTROL NO. **49219**

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ANNUAL STANDARD TRUE-UP	§	BEFORE THE
COMPLIANCE FILING FOR AEP	§	PUBLIC UTILITY COMMISSION
TEXAS CONCERNING RIDER TC-3 –	§	
TRANSITION CHARGE-3 RATES	§	OF TEXAS

ANNUAL STANDARD TRUE-UP COMPLIANCE FILING

FEBRUARY 12, 2019

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TARIFF CONTROL NO. _____

ANNUAL STANDARD TRUE-UP	§	BEFORE THE
COMPLIANCE FILING FOR AEP	§	PUBLIC UTILITY COMMISSION
TEXAS CONCERNING RIDER TC-3	§	
– TRANSITION CHARGE-3 RATES	§	OF TEXAS

ANNUAL STANDARD TRUE-UP COMPLIANCE FILING

TO THE HONORABLE PUBLIC UTILITY COMMISSION OF TEXAS:

NOW COMES AEP Texas Inc. (AEP Texas or Company) and makes this Annual Standard True-Up compliance filing concerning Rider TC-3 - Transition Charge-3 Rates, and in support thereof would respectfully show as follows:

I. Background

On December 2, 2011, AEP Texas Central Company (TCC) (formerly known as Central Power and Light Company), initially filed its application for a Financing Order under Subchapter G of Chapter 39 of the Public Utility Regulatory Act (PURA) to permit securitization of some of its stranded costs and other qualified costs as described in its application. That proceeding was assigned Docket No. 39931. On January 12, 2012, the Public Utility Commission of Texas (PUC or Commission) issued a Final Order (Financing Order) that authorized the issuance of Transition Bonds for TCC for the recovery of stranded costs, carrying costs, and up-front qualified costs associated with such bonds through Rider TC-3. In accordance with the Financing Order, AEP Texas Central Transition Funding III LLC, (Bond Company) securitized the stranded costs and other qualified costs on March 14, 2012 by issuing Transition Bonds and TCC began billing TC-3s March 14, 2012. TCC is the Servicer for the Bond Company with respect to the Transition Bonds and in that role it bills, collects, receives and adjusts the transition charges imposed pursuant to TCC's Tariff for Retail Delivery Service, Section 6.1.1.2.3.1 – Initial/Adjusted Transition Charge-3 Rates - Rider TC-3, and remits the amounts received to the trustee to repay the Transition Bonds. The Financing Order, Schedule TC-3 and Rider TC-3 set out the rates and terms and conditions under which the transition charges will be billed and collected with respect to the Transition Bonds.

Effective December 31, 2016, TCC and AEP Texas North Company (TNC) were merged into their parent company, now called AEP Texas. The merger was approved by the Commission in Docket No. 46050 – *Application of AEP Texas Central Company, AEP Texas North Company, and AEP Utilities, Inc. for Approval of Merger*. The Commission ordered AEP Texas to “maintain separate TCC and TNC divisions, which will continue to charge separate rates and riders, and maintain separate tariffs, unless and until such time as the Commission may consider and approve consolidated rates and tariffs.”¹ Consistent with the Commission’s order, AEP Texas is maintaining two divisions within AEP Texas: AEP Texas – Central Division (formerly TCC) and AEP Texas – North Division (formerly TNC). Therefore, this filing only impacts the central division of AEP Texas.

II. Authorized Representatives

AEP Texas’ authorized representative for this filing is:

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AEP Texas’ legal representative for this filing is:

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Senior Counsel
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¹ Docket No. 46050, *Application of AEP Texas Central Company, AEP Texas North Company, and AEP Utilities, Inc. for Approval of Merger*, Final Order at Ordering Paragraph No. 2 (Dec. 12, 2016).

III. Purpose of Filing and Jurisdiction

The Company is filing for an Annual Standard True-up of its Rider TC-3 transition charges in accordance with the Financing Order. The Commission has jurisdiction over this Annual Standard True-up pursuant to PURA §§ 39.303 and 39.307.

IV. Timing of Standard True-up

Finding of Fact (FOF) No. 81 of the Financing Order states that an annual true-up (Standard True-up) adjustment to the transition charges will be made by the Servicer to:

- (a) correct any undercollections or overcollections, including without limitation any caused by REP defaults, during the preceding 12 months; and
- (b) ensure the billing of transition charges necessary to generate the collection of amounts sufficient to timely provide all scheduled payments of principal and interest (or deposits to sinking funds in respect of principal and interest) and any other amounts due in connection with the transition bonds (including ongoing fees and expenses and amounts required to be deposited in or allocated to any collection account or subaccount, trustee indemnities, payments due in connection with any expenses incurred by the indenture trustee or the servicer to enforce bondholder rights and all other payments that may be required pursuant to the waterfall of payments set forth in the indenture) during the period for which such adjusted transition charges are to be in effect.

Schedule TC-3 states that not less than 15 days prior to the first billing cycle for the Company's March billing month, and no less frequently than annually, the Servicer shall file a revised Rider TC-3 setting forth the upcoming TC-3 period's TC-3 rates (Adjusted TC-3 rates), complete with all supporting materials. The Adjusted TC-3 rates will become effective on the first billing cycle of the Company's March billing month. The Commission will have 15 days after the date of the true-up filing in which to confirm the accuracy of the Servicer's

adjustment. Any necessary corrections to the Adjusted TC-3 rates, due to mathematical errors in the calculation of such rates or otherwise, will be made in a future true-up adjustment filing.

TC-3s were over-collected in total by \$2,768,746 compared to forecasted collections from December 2017 through November 2018. The TC-3 rates calculated in this Annual Standard True-up reflect the over-collection and will be effective with the first billing cycle of March (February 28, 2019) through the last billing cycle for February 2020.

V. Description of the Annual Standard True-up Adjustment to Rider TC-3

Annual Standard True-up Calculation

The Annual Standard True-up calculation is prescribed in Docket No. 39931 FOF 83 and Schedule TC-3. The Annual Standard True-up is to be calculated in the following manner:

- (a) allocate the upcoming period's PBR based on the PBRAFs approved in this Financing Order;
- (b) calculate undercollections or overcollections, including without limitation any caused by REP defaults, from the preceding period in each class by subtracting the previous period's transition charge revenues collected from each class from the PBR determined for that class for the same period;
- (c) sum the amounts allocated to each customer class in steps (a) and (b) to determine an adjusted PBR for each transition charge customer class; and
- (d) divide the amount assigned to each customer class in step (c) above by the appropriate forecasted billing units to determine the transition charge rate by class for the upcoming period.

Attachment 1:

Attachment 1 is a summary of the Rider TC-3 transition charge adjustment calculation. An explanation of each column in Attachment 1 is set out below.

Column A shows the PBRAF TC-3 class allocator approved in Docket No. 39931 FOF No. 80 and shown in Schedule TC-3.

Column B shows the allocation of the PBR of \$75,255,600 for the period of March 2019 through February 2020 to the TC-3 classes using the PBRAF allocator. This amount corresponds to the actual interest rates and other factors known at issuance on March 14, 2012.

Column C shows the \$2,768,746 over-collection of TC-3s by the payment date of December 1, 2018, which has been assigned to TC-3 classes based on the responsibility of each class.

Column D shows the Adjusted PBR of \$72,486,854, which is calculated by adding Columns B and C.

Column E shows updated projected billing units from March 2019 through February 2020 based on the latest TC-3 forecast, which was revised in January 2019. The Large Industrial Firm (except additional metered load), Large Industrial Non-Firm, Standby Firm and Standby Non-Firm TC-3 rates apply to average historic demands adjusted for growth and weather.

Column F shows the Adjusted TC-3 Rates calculated by dividing the Adjusted PBR in Column D by the Projected Billing Units in Column E.

Workpapers supporting the calculation of Attachment 1 are included in the filing. Monthly Servicer's Certificates are available on the Company website at

<http://aep.com/investors/FinancialFilingsAndReports/UtilitySecuritizations/BondIII/servicerCerts.aspx>

Attachment 2:

Attachment 2 is the revised Rider TC-3 tariff schedule that goes into effect February 28, 2019.

Attachment 3:

Attachment 3 shows the TC-3 rates that became effective February 28, 2018 compared to the revised TC-3 rates. Most TC-3 rates decreased except for Standby Firm, Standby Non-Firm and Municipal and Cotton Gin rate classes, which increased. The rate change is due to a combination of actual collections for each class as compared to the original TC-3 forecast, revised forecasted billing determinants, and other true-up amounts allocated or assigned to TC-3 rate classes.

VI. Affidavit

Attachment 4 is the affidavit of Ms. Shawwna G. Jones supporting this filing.

Dated: February 12, 2019

RESPECTFULLY SUBMITTED,

American Electric Power
400 West 15th Street, Suite 1520
Austin, Texas 78701
Melissa Gage
State Bar No. 24063949
Telephone: (512) 481-3320
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By: Melissa Gage
Melissa Gage

AEP TEXAS - CENTRAL DIVISION
CALCULATION OF TC-3 RATES
Utilizing a
Standard True-Up Adjustment for the Billing Period of March 2019 through February 2020

	A	B	C	D	E	F	
TC-3 Class	PBRA Allocator	Periodic Billing Requirement (PBR)*	(Over)/Under Recovery	Adjusted PBR (col B+C)	3/2019 - 2/2020 Projected Billing Units	Adjusted TC-3 Rate** (col D/E)	
Residential	39.2853%	\$ 29,564,388	\$ (375,701)	\$ 29,188,687	10,076,856,891	\$ 0.002897	per kWh
Commercial Energy	22.6320%	\$ 17,031,847	\$ (826,928)	\$ 16,204,919	2,003,944,325	\$ 0.008087	per kWh
Muni & Cotton Gin Energy	2.7124%	\$ 2,041,233	\$ (35,717)	\$ 2,005,516	440,147,390	\$ 0.004556	per kWh
Commercial Demand	29.4288%	\$ 22,146,820	\$ (1,268,667)	\$ 20,878,153	27,308,786	\$ 0.764521	per kW
Large Industrial Firm	2.2118%	\$ 1,664,503	\$ (161,010)	\$ 1,503,494	4,630,704	\$ 0.324679	per kW
Standby Firm	1.4922%	\$ 1,122,964	\$ (46,736)	\$ 1,076,228	15,443,781	\$ 0.069687	per kW
Large Industrial Non-Firm	1.9842%	\$ 1,493,222	\$ (43,855)	\$ 1,449,367	2,722,283	\$ 0.532409	per kW
Standby Non-Firm	0.2533%	\$ 190,622	\$ (10,132)	\$ 180,490	2,639,779	\$ 0.068373	per kW
Total	100.0000%	\$ 75,255,600	\$ (2,768,746)	\$ 72,486,854			
		\$ 75,255,600					

*The PBR depends on actual interest rates or other factors known at issuance. PBR based on Morgan Stanley model projected billings.

**Residential, Commercial Energy, Muni & Cotton Gin, and Commercial Demand TC rates apply to actual billing units; Large Industrial Firm (except additional metered load), Large Industrial Non-Firm, Standby Firm and Standby Non-Firm TC rates apply to average historic demands adjusted for growth and weather.

AEP TEXAS - CENTRAL DIVISION
TARIFF FOR ELECTRIC DELIVERY SERVICE

Applicable: Certified Service Area previously served by AEP Texas Central Company

Chapter: 6 Section: 6.1.1

Section Title: Delivery System Charges

Revision: Eighth Effective Date: February 28, 2019

|T

6.1.1.2.3.1 Initial / Adjusted Transition Charge-3 Rates – Rider TC-3

AVAILABILITY

This schedule is applicable to billed energy consumption and demands of retail customers taking service from the Company during the term that this schedule is in effect, and to the facilities, premises, and loads of all other retail customers obligated to pay TC-3 Charges as provided in Schedule TC-3, Section 6.1.1.2.3. Terms defined in Schedule TC-3 that are used herein shall have the same meaning as set forth in Schedule TC-3.

RATE CLASSES

For purposes of billing Initial/Adjusted Transition Charge-3 Rates (TC-3 Rates), each retail end-use customer will be designated as a customer belonging to one of eight classes as identified and defined by Schedule TC-3.

TRANSITION CHARGE-3 RATES

The Initial/Adjusted TC-3 Rates shall be determined in accordance with and are subject to the provisions set forth in the Financing Order and Schedule TC-3. Not less than 15 days prior to the first billing cycle for the Company's March 2013 billing month and no less frequently than annually thereafter, the Company or successor Servicer will file a revision to Rider TC-3 setting forth the Adjusted TC-3 Rates to be effective for the upcoming period. If made as a result of the annual true-up adjustment in Schedule TC-3, the Adjusted TC-3 Rates will become effective on the first billing cycle of the Company's March billing month. In accordance with Schedule TC-3 an interim true-up is mandatory semi-annually (or quarterly after the last scheduled maturity date of the Transition Bonds) if the Servicer forecasts that transition charge collections will be insufficient to make all scheduled payments of principal, interest and other amounts in respect of the Transition Bonds on a timely basis during the current or next succeeding payment period and/or or to replenish any draws upon the capital subaccount. Optional interim true-ups may also be made at any time as described in Schedule TC-3. If an interim true-up adjustment is made pursuant to Schedule TC-3, the Adjusted TC-3 Rates will become effective on the first billing cycle of the Company's billing month that is not less than 15 days following the making of the interim true-up adjustment filing. If a Non-Standard True-Up filing pursuant to Schedule TC-3 is made to revise the Rider TC-3, the filing will be made at least 90 days prior to the first billing cycle for the Company's March billing month.

AEP TEXAS - CENTRAL DIVISION

TARIFF FOR ELECTRIC DELIVERY SERVICE

Applicable: Certified Service Area previously served by AEP Texas Central Company

Chapter: 6 Section: 6.1.1

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Revision: Eighth Effective Date: February 28, 2019

|T

6.1.1.2.3.1 Initial / Adjusted Transition Charge-3 Rates – Rider TC-3**Transition Charge-3 Customer Class****Initial/Adjusted TC-3 Rates**

Residential	\$0.002897	per kWh	R
Commercial and Small Industrial – Energy	\$0.008087	per kWh	R
Commercial and Small Industrial – Demand	\$0.764521	per kW or kVa	R
Large Industrial – Firm	\$0.324679	per kW or kVa	R
Large Industrial – Non-Firm	\$0.532409	per kW or kVa	R
Standby – Firm	\$0.069687	per Daily kW or kVa	I
Standby – Non-Firm	\$0.068373	per Daily kW or kVa	I
Municipal and Cotton Gin	\$0.004556	per kWh	I

The Initial/Adjusted TC-3 Rates are multiplied by the kWh or kVa, as applicable, read, estimated or determined during the billing month and will be applied to bills rendered on and after the effective date.

TC-3 RATE COMPARISON

TC-3 Rate Class	Prior Period TC-3 Rate eff. 3/2018- 2/2019	Revised TC-3 Rate eff. 3/2019 - 2/2020
Residential	\$ 0.002973 per kWh	\$ 0.002897 per kWh
Commercial Energy	\$ 0.008179 per kWh	\$ 0.008087 per kWh
Muni & Cotton Gin Energy	\$ 0.004422 per kWh	\$ 0.004556 per kWh
Commercial Demand	\$ 0.832134 per kW	\$ 0.764521 per kW
Large Industrial Firm	\$ 0.330078 per kW	\$ 0.324679 per kW
Standby Firm	\$ 0.067494 per kW	\$ 0.069687 per kW
Large Industrial Non-Firm	\$ 0.537557 per kW	\$ 0.532409 per kW
Standby Non-Firm	\$ 0.066619 per kW	\$ 0.068373 per kW

STANDARD TRUE-UP
COMPLIANCE FILING FOR AEP
TEXAS CONCERNING RIDER
TC-3 TRANSITION CHARGE-3
RATES

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§
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BEFORE THE
PUBLIC UTILITY COMMISSION
OF TEXAS

AFFIDAVIT OF SHAWNNA G. JONES

STATE OF OKLAHOMA §
COUNTY OF Tulsa §

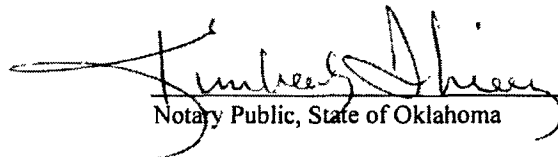
BEFORE ME, the undersigned authority, on this day personally appeared Shawna G. Jones who having been placed under oath by me, did depose as follows:

1. My name is Shawna G. Jones. I am over the age of 21, a resident of Oklahoma and of sound mind and competent to testify to the matters stated herein. I am a Regulatory Consultant for American Electric Power Service Corporation.
2. I have reviewed the Standard True-up Compliance Filing of AEP Texas concerning Rider TC-3 – Transition Charge-3 Rates, and the statements and information contained therein are true and accurate to the best of my knowledge and belief, and I hereby adopt them as my own.

The foregoing statements are true and correct. This concludes my affidavit.


SHAWNNA G. JONES

SUBSCRIBED AND SWORN BEFORE ME by the said Shawna G. Jones this 12th day of February, 2019.


Notary Public, State of Oklahoma



Prior Period Over-Under Recovery of TC-3 Collections

TC-3 Class	Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Total
Residential													
Projected TC-3 Collections	1,963,696	2,077,889	2,572,479	2,124,160	1,748,809	1,858,787	2,176,296	2,929,004	3,385,948	3,434,053	3,122,967	2,562,962	29,957,060
Amounts Transferred to Trustee	1,838,103	1,940,401	2,853,602	2,225,308	1,799,081	1,901,081	2,046,480	2,982,309	3,539,168	3,004,926	3,282,751	2,666,861	30,090,357
Difference	125,594	137,487	(281,123)	(101,148)	(50,748)	(42,294)	(129,806)	(63,305)	(153,220)	(429,137)	(159,783)	(103,699)	(133,297)
Interest*	(11,575)	(3,120)	(6,014)	(7,918)	(12,267)	(15,929)	(18,686)	(5,240)	(9,470)	(14,433)	(18,960)	(26,728)	(150,370)
Administrative Fees, Servicing Fees, Other Expense and Misc. True-up*												(1,029,819)	(1,029,819)
Charge-off True-up												937,785	937,785
Total Residential True-up Adjustment	114,019	134,367	(267,138)	(108,066)	(53,015)	(58,224)	111,110	(68,545)	(162,699)	414,685	(178,744)	(222,461)	(375,701)
Commercial Energy													
Projected TC-3 Collections	1,197,709	1,159,915	1,150,312	1,080,659	1,091,465	1,169,650	1,300,866	1,647,081	1,760,146	1,782,054	1,593,127	1,373,688	16,306,715
Amounts Transferred to Trustee	1,166,083	1,144,680	1,250,462	1,100,628	1,203,146	1,314,516	1,257,109	1,506,966	1,783,595	1,523,961	1,730,112	1,425,497	16,516,723
Difference	31,626	15,235	(110,150)	(19,969)	(111,678)	(144,866)	43,787	40,115	(23,418)	258,103	(136,985)	(51,809)	(210,008)
Interest*	(7,343)	(1,908)	(3,298)	(4,176)	(6,763)	(9,120)	(10,813)	(2,994)	(5,303)	(7,999)	(10,434)	(14,671)	(84,762)
Administrative Fees, Servicing Fees, Other Expense and Misc. True-up*												(565,272)	(565,272)
Charge-off True-up												33,114	33,114
Total Commercial Energy True-up Adjustment	24,283	13,327	(113,388)	(24,145)	(118,441)	(153,986)	32,974	37,122	(28,722)	250,104	(147,418)	(598,638)	(826,928)
Commercial Demand													
Projected TC-3 Collections	1,897,308	1,787,381	1,810,774	1,778,482	1,707,617	1,730,118	1,758,124	1,911,492	1,933,901	1,983,603	1,835,093	1,805,539	21,847,831
Amounts Transferred to Trustee	1,714,332	1,686,886	1,820,851	1,842,105	1,935,794	1,716,316	1,987,125	1,825,923	2,067,401	1,761,844	2,043,843	1,873,780	22,283,002
Difference	182,976	100,495	(10,076)	(63,623)	(227,977)	13,802	(231,001)	85,569	(133,490)	219,759	(208,750)	(68,241)	(435,171)
Interest*	(10,399)	(2,809)	(4,736)	(6,316)	(10,361)	(13,994)	(16,263)	(4,326)	(7,436)	(10,995)	(14,111)	(19,793)	(762,618)
Administrative Fees, Servicing Fees, Other Expense and Misc. True-up*												30,682	30,682
Charge-off True-up												(799,991)	(799,991)
Total Commercial Demand True-up Adjustment	81,576	97,686	(14,814)	(69,939)	(236,337)	8	(247,264)	81,242	(140,936)	204,964	(222,861)	(1,268,687)	(1,268,687)
Muni & Cotton Gin Energy													
Projected TC-3 Collections	149,259	156,906	160,576	146,978	146,437	147,859	151,492	175,259	179,199	209,991	206,830	183,452	2,014,238
Amounts Transferred to Trustee	186,253	146,625	146,589	148,370	159,777	120,521	178,331	159,039	159,086	187,241	209,848	169,332	1,971,764
Difference	(37,694)	10,280	13,987	(1,393)	(13,340)	27,338	(26,889)	16,220	20,113	22,750	(3,019)	14,121	42,474
Interest*	(1,177)	(275)	(435)	(562)	(907)	(1,153)	(1,392)	(371)	(630)	(953)	(1,246)	(1,751)	(10,854)
Administrative Fees, Servicing Fees, Other Expense and Misc. True-up*												(67,482)	(67,482)
Charge-off True-up												145	145
Total Muni and Cotton Gin True-up Adjustment	(38,871)	10,005	13,552	(1,955)	(14,248)	26,186	(26,281)	15,849	19,483	21,796	(4,265)	(54,988)	(35,717)
Large Industrial Firm													
Projected TC-3 Collections	129,966	129,304	129,247	128,182	119,820	119,838	118,756	119,236	119,275	121,038	120,088	119,515	1,475,267
Amounts Transferred to Trustee	147,659	106,338	144,459	107,639	198,018	26,401	218,124	86,688	160,222	143,921	184,535	47,548	1,573,759
Difference	(17,692)	20,966	(15,211)	21,542	(78,198)	93,437	(99,368)	32,548	(40,947)	(22,883)	(64,447)	71,967	(98,486)
Interest*	(931)	(212)	(363)	(454)	(813)	(929)	(1,217)	(309)	(537)	(803)	(1,055)	(1,398)	(9,022)
Administrative Fees, Servicing Fees, Other Expense and Misc. True-up*												(53,860)	(53,860)
Charge-off True-up												359	359
Total Large Industrial Firm True-up Adjustment	(18,623)	20,755	(15,575)	21,088	(75,011)	92,508	(100,595)	32,239	(41,494)	(23,687)	(65,502)	17,067	(161,010)
Standby Firm													
Projected TC-3 Collections	90,069	90,069	90,069	90,069	84,836	84,836	84,836	84,836	84,836	84,836	84,836	84,836	1,038,953
Amounts Transferred to Trustee	94,688	79,460	79,506	104,241	215,321	12,215	81,595	99,234	97,720	74,666	106,216	4,604	1,043,559
Difference	(4,620)	16,610	10,163	(14,172)	(130,485)	72,621	3,251	(14,398)	(12,885)	10,170	(21,380)	80,231	(4,606)
Interest*	(595)	(139)	(225)	(315)	(653)	(735)	(846)	(226)	(394)	(558)	(718)	(927)	(6,323)
Administrative Fees, Servicing Fees, Other Expense and Misc. True-up*												(35,718)	(35,718)
Charge-off True-up												43,586	43,586
Total Standby Firm True-up Adjustment	(5,015)	16,471	9,538	(14,487)	(131,139)	71,886	2,404	(14,625)	(13,289)	9,611	(22,099)	43,586	(46,796)
Large Industrial Non-Firm													
Projected TC-3 Collections	122,471	122,471	122,471	122,471	121,612	121,612	121,612	121,612	121,613	121,613	121,613	121,613	1,452,782
Amounts Transferred to Trustee	159,231	66,971	135,287	99,736	151,983	42,646	181,824	108,361	170,999	115,433	172,999	43,420	1,448,737
Difference	(36,761)	55,500	(12,816)	22,735	(30,370)	78,965	(60,211)	13,252	(49,211)	6,180	(51,386)	78,190	1,045
Interest*	(1,003)	(187)	(328)	(412)	(706)	(832)	(1,072)	(282)	(500)	(738)	(972)	(1,287)	(8,318)
Administrative Fees, Servicing Fees, Other Expense and Misc. True-up*												(49,582)	(49,582)
Charge-off True-up												27,321	27,321
Total Large Industrial Non-Firm True-up Adjustment	(37,763)	55,313	(13,144)	22,323	(31,076)	78,133	(61,284)	12,950	(49,712)	5,442	(52,358)	27,321	(43,655)
Standby Non-Firm													
Projected TC-3 Collections	18,026	18,026	18,026	18,026	14,225	14,225	14,225	14,225	14,225	14,225	14,225	14,225	185,909
Amounts Transferred to Trustee	18,026	16,600	12,146	25,995	44,419	13,913	13,913	15,360	15,360	15,360	15,360	16,498	(2,468)
Difference	(10)	1,426	5,880	(7,969)	(30,193)	15,368	313	(2,386)	1,693	(1,135)	(1,135)	(1,271)	(6,447)
Interest*	(114)	(29)	(42)	(69)	(135)	(147)	(166)	(44)	(71)	(105)	(132)	(167)	(6,447)
Administrative Fees, Servicing Fees, Other Expense and Misc. True-up*												(6,447)	(6,447)
Charge-off True-up												9,883	9,883
Total Standby Non-Firm True-up Adjustment	(123)	1,397	5,836	(8,034)	(30,328)	15,221	146	(2,630)	1,621	(1,856)	(1,266)	9,883	(10,132)

Prior Period Over-Under Recovery of TC-3 Collections

TC-3 Class	Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Total
Total													
Projected TC-3 Collections	5,478,505	5,541,961	6,053,954	5,490,027	5,035,025	5,246,925	5,724,237	7,002,746	7,599,143	7,751,632	7,098,779	6,265,831	74,288,766
Amounts Transferred to Trustee	5,325,686	5,183,962	6,453,303	5,654,023	5,708,015	5,132,755	5,964,551	6,895,352	7,990,519	6,833,969	7,745,663	6,228,574	75,116,372
Difference	152,819	357,999	(399,349)	(163,996)	(672,990)	114,171	(240,313)	107,394	(391,376)	917,664	(646,885)	37,257	(827,607)
Interest*	(33,537)	(8,678)	(15,353)	(20,219)	(32,605)	(42,439)	(50,465)	(13,791)	(24,332)	(36,604)	(47,628)	(66,724)	(392,405)
Administrative Fees, Servicing Fees, Other Expense and Misc. True-up*												(2,570,799)	(2,570,799)
Charge-off True-up												1,022,065	1,022,065
Total Prior Period True-up Adjustment	119,282	349,321	(414,732)	(184,214)	(705,595)	71,731	(290,779)	93,602	(415,707)	881,060	(694,513)	(1,578,201)	(2,768,746)

*Allocated on cumulative collections

TC-3 Collections

TF Class	Estimated Collections - MS Model	Actual Collections	+/- Previous Year Adjustments	Total TF Payments Received	Difference
For Month of December 2017					
Residential	1,963,696.45	1,746,878.06	91,224.67	1,838,102.73	(125,593.72)
Commercial & Small Industrial - Energy	1,197,708.78	1,139,279.97	26,802.97	1,166,082.94	(31,625.84)
Commercial & Small Industrial - Demand	1,807,307.94	1,683,757.82	31,174.39	1,714,932.21	(92,375.73)
Large Industrial - Firm	129,966.33	139,896.26	7,962.32	147,858.58	17,892.25
Large Industrial - Non-Firm	122,470.64	122,701.49	36,529.89	159,231.38	36,760.74
Standby - Firm	90,069.48	89,284.68	5,204.45	94,489.13	4,419.65
Standby - Non-Firm	18,026.32	18,060.29	(24.40)	18,035.89	9.57
Municipal & Cotton Gin	149,259.05	156,218.17	30,735.07	186,953.24	37,694.19
Total	5,478,504.98	5,096,076.74	229,609.36	5,325,686.10	(152,818.88)
For Month of January 2018					
Residential	2,077,888.52	2,055,402.78	(115,001.29)	1,940,401.49	(137,487.03)
Commercial & Small Industrial - Energy	1,159,915.22	1,161,312.53	(16,632.67)	1,144,679.86	(15,235.36)
Commercial & Small Industrial - Demand	1,787,381.04	1,720,677.36	(33,790.91)	1,686,886.45	(100,494.59)
Large Industrial - Firm	129,304.46	137,651.21	(29,313.18)	108,338.03	(20,966.43)
Large Industrial - Non-Firm	122,470.64	100,104.44	(33,133.41)	66,971.03	(55,499.61)
Standby - Firm	90,069.48	83,389.44	(9,929.64)	73,459.80	(16,609.68)
Standby - Non-Firm	18,026.32	18,025.06	(1,424.69)	16,600.37	(1,425.95)
Municipal & Cotton Gin	156,905.52	157,055.75	(10,430.40)	146,625.35	(10,280.17)
Total	5,541,961.20	5,433,618.57	(249,656.19)	5,183,962.38	(357,998.82)
For Month of February 2018					
Residential	2,572,478.91	2,928,712.73	(75,110.41)	2,853,602.32	281,123.41
Commercial & Small Industrial - Energy	1,150,311.96	1,250,299.89	10,161.93	1,260,461.82	110,149.86
Commercial & Small Industrial - Demand	1,810,773.79	1,813,063.42	7,788.04	1,820,851.46	10,077.67
Large Industrial - Firm	129,247.47	143,089.92	1,368.76	144,458.68	15,211.21
Large Industrial - Non-Firm	122,470.64	122,701.49	12,585.06	135,286.55	12,815.91
Standby - Firm	90,069.48	24,633.26	55,273.05	79,906.31	(10,163.17)
Standby - Non-Firm	18,026.32	952.32	11,195.21	12,147.53	(5,878.79)
Municipal & Cotton Gin	160,575.52	148,601.84	(2,013.34)	146,588.50	(13,987.02)
Total	6,053,954.08	6,432,054.87	21,248.30	6,453,303.17	399,349.09
For Month of March 2018					
Residential	2,124,160.42	2,209,219.48	16,089.07	2,225,308.55	101,148.13
Commercial & Small Industrial - Energy	1,080,658.99	1,155,257.12	(54,629.33)	1,100,627.79	19,968.80
Commercial & Small Industrial - Demand	1,778,482.18	1,880,465.67	(38,360.22)	1,842,105.45	63,623.27
Large Industrial - Firm	129,181.71	154,254.50	(46,615.11)	107,639.39	(21,542.32)
Large Industrial - Non-Firm	122,470.64	122,701.50	(22,965.98)	99,735.52	(22,735.12)
Standby - Firm	90,069.48	89,570.50	14,670.85	104,241.35	14,171.87
Standby - Non-Firm	18,026.32	18,060.29	7,934.59	25,994.88	7,968.56
Municipal & Cotton Gin	146,977.72	144,359.24	4,011.20	148,370.44	1,392.72
Total	5,490,027.46	5,773,888.30	(119,864.93)	5,654,023.37	163,995.91
For Month of April 2018					
Residential	1,748,809.28	1,807,780.97	(8,223.58)	1,799,557.39	50,748.11
Commercial & Small Industrial - Energy	1,091,467.74	1,190,742.49	12,403.43	1,203,145.92	111,678.18
Commercial & Small Industrial - Demand	1,707,816.68	1,920,040.51	15,753.01	1,935,793.52	227,976.84
Large Industrial - Firm	119,820.50	151,184.31	46,833.85	198,018.16	78,197.66
Large Industrial - Non-Firm	121,612.36	128,868.53	23,114.18	151,982.71	30,370.35
Standby - Firm	84,835.68	149,155.01	66,166.34	215,321.35	130,485.67
Standby - Non-Firm	14,225.47	29,670.52	14,748.36	44,418.88	30,193.41
Municipal & Cotton Gin	146,437.02	159,660.12	117.08	159,777.20	13,340.18
Total	5,035,024.73	5,537,102.46	170,912.67	5,708,015.13	672,990.40

For Month of May 2018

Residential	1,858,786.69	2,011,950.38	(110,869.23)	1,901,081.15	42,294.46
Commercial & Small Industrial - Energy	1,169,649.73	1,344,827.46	(30,311.28)	1,314,516.18	144,866.45
Commercial & Small Industrial - Demand	1,730,117.97	1,932,402.14	(215,885.95)	1,716,516.19	(13,601.78)
Large Industrial - Firm	119,838.25	168,807.78	(142,406.66)	26,401.12	(93,437.13)
Large Industrial - Non-Firm	121,612.43	217,843.51	(175,195.98)	42,647.53	(78,964.90)
Standby - Firm	84,835.68	95,240.72	(83,026.13)	12,214.59	(72,621.09)
Standby - Non-Firm	14,225.47	16,067.11	(17,210.09)	(1,142.98)	(15,368.45)
Municipal & Cotton Gin	147,859.16	162,753.47	(42,232.63)	120,520.84	(27,338.32)
Total	5,246,925.39	5,949,892.57	(817,137.95)	5,132,754.62	(114,170.77)

For Month of June 2018

Residential	2,176,295.56	2,044,171.75	2,317.84	2,046,489.59	(129,805.97)
Commercial & Small Industrial - Energy	1,300,896.13	1,236,087.12	21,022.22	1,257,109.34	(43,786.79)
Commercial & Small Industrial - Demand	1,756,123.86	1,731,454.91	255,670.17	1,987,125.08	231,001.22
Large Industrial - Firm	118,756.12	81,870.54	136,253.30	218,123.84	99,367.72
Large Industrial - Non-Firm	121,612.47	12,908.44	168,915.36	181,823.80	60,211.33
Standby - Firm	84,835.68	66,902.41	14,682.54	81,584.95	(3,250.73)
Standby - Non-Firm	14,225.47	11,657.69	2,255.06	13,912.75	(312.72)
Municipal & Cotton Gin	151,491.88	139,742.88	38,638.32	178,381.20	26,889.32
Total	5,724,237.18	5,324,795.74	639,754.81	5,964,550.55	240,313.37

For Month of July 2018

Residential	2,929,004.12	3,278,953.83	(286,644.46)	2,992,309.37	63,305.25
Commercial & Small Industrial - Energy	1,647,080.78	1,763,982.12	(157,016.62)	1,606,965.50	(40,115.28)
Commercial & Small Industrial - Demand	1,911,491.82	1,996,152.24	(170,229.06)	1,825,923.18	(85,568.64)
Large Industrial - Firm	119,236.41	139,755.00	(53,066.52)	86,688.48	(32,547.93)
Large Industrial - Non-Firm	121,612.49	151,188.09	(42,807.36)	108,380.73	(13,231.76)
Standby - Firm	84,835.68	94,784.26	4,450.13	99,234.39	14,398.71
Standby - Non-Firm	14,225.47	16,803.26	8.50	16,811.76	2,586.29
Municipal & Cotton Gin	175,259.28	177,324.11	(18,285.04)	159,039.07	(16,220.21)
Total	7,002,746.05	7,618,942.91	(723,590.43)	6,895,352.48	(107,393.57)

For Month of August 2018

Residential	3,385,947.96	3,474,242.09	64,925.67	3,539,167.76	153,219.80
Commercial & Small Industrial - Energy	1,760,146.44	1,698,011.11	85,553.57	1,783,564.68	23,418.24
Commercial & Small Industrial - Demand	1,933,900.97	2,015,140.55	52,260.67	2,067,401.22	133,500.25
Large Industrial - Firm	119,275.11	180,505.13	(20,282.96)	160,222.17	40,947.06
Large Industrial - Non-Firm	121,612.50	170,510.80	312.84	170,823.64	49,211.14
Standby - Firm	84,835.68	98,240.14	(519.92)	97,720.22	12,884.54
Standby - Non-Firm	14,225.47	14,019.26	(1,486.31)	12,532.95	(1,692.52)
Municipal & Cotton Gin	179,199.03	169,689.24	(10,602.89)	159,086.35	(20,112.68)
Total	7,599,143.16	7,820,358.32	170,160.67	7,990,518.99	391,375.83

For Month of September 2018

Residential	3,434,063.04	3,122,351.00	(117,425.38)	3,004,925.62	(429,137.42)
Commercial & Small Industrial - Energy	1,782,064.19	1,577,993.60	(54,032.82)	1,523,960.78	(258,103.41)
Commercial & Small Industrial - Demand	1,983,802.82	1,819,759.46	(51,915.16)	1,767,844.30	(215,958.52)
Large Industrial - Firm	121,037.50	77,246.92	66,674.04	143,920.96	22,883.46
Large Industrial - Non-Firm	121,612.51	69,812.04	45,620.86	115,432.90	(6,179.61)
Standby - Firm	84,835.68	74,160.04	505.84	74,665.88	(10,169.80)
Standby - Non-Firm	14,225.47	14,473.46	1,503.31	15,976.77	1,751.30
Municipal & Cotton Gin	209,991.12	166,574.99	20,666.45	187,241.44	(22,749.68)
Total	7,751,632.33	6,922,371.51	(88,402.86)	6,833,968.65	(917,663.68)

For Month of October 2018

Residential	3,122,967.18	3,348,314.38	(65,563.72)	3,282,750.66	159,783.48
Commercial & Small Industrial - Energy	1,593,127.10	1,713,190.49	16,921.15	1,730,111.64	136,984.54
Commercial & Small Industrial - Demand	1,835,093.13	2,001,321.67	42,521.43	2,043,843.10	208,749.97
Large Industrial - Firm	120,087.79	175,162.22	9,372.82	184,535.04	64,447.25
Large Industrial - Non-Firm	121,612.51	172,966.74	31.83	172,998.57	51,386.06
Standby - Firm	84,835.68	95,971.21	10,244.71	106,215.92	21,380.24
Standby - Non-Firm	14,225.47	14,392.60	967.48	15,360.08	1,134.61
Municipal & Cotton Gin	206,829.77	212,525.51	(2,677.16)	209,848.35	3,018.58
Total	7,098,778.64	7,733,844.82	11,818.54	7,745,663.36	646,884.72

For Month of November 2018

Residential	2,562,961.96	2,603,271.26	63,389.55	2,666,660.81	103,698.85
Commercial & Small Industrial - Energy	1,373,688.18	1,419,827.65	5,669.35	1,425,497.00	51,808.82
Commercial & Small Industrial - Demand	1,805,539.14	1,923,935.61	(50,155.32)	1,873,780.29	68,241.15
Large Industrial - Firm	119,515.14	61,403.89	(13,855.47)	47,548.42	(71,966.72)
Large Industrial - Non-Firm	121,612.51	56,367.99	(12,944.98)	43,423.01	(78,189.50)
Standby - Firm	84,835.68	13,271.95	(8,667.46)	4,604.49	(80,231.19)
Standby - Non-Firm	14,225.47	514.82	(2,786.90)	(2,272.08)	(16,497.55)
Municipal & Cotton Gin	183,452.47	190,537.34	(21,205.74)	169,331.60	(14,120.87)
Total	6,265,830.56	6,269,130.51	(40,556.97)	6,228,573.54	(37,257.02)

Total by Class

Residential	29,957,060.10	30,631,248.71	(540,891.27)	30,090,357.44	133,297.34
Commercial & Small Industrial - Energy	16,306,715.25	16,650,811.55	(134,088.10)	16,516,723.45	210,008.20
Commercial & Small Industrial - Demand	21,847,831.34	22,438,171.36	(155,168.91)	22,283,002.45	435,171.11
Large Industrial - Firm	1,475,266.78	1,610,827.68	(37,074.81)	1,573,752.87	98,486.09
Large Industrial - Non-Firm	1,462,782.33	1,448,675.06	62.31	1,448,737.37	(14,044.96)
Standby - Firm	1,038,963.37	974,603.62	69,054.76	1,043,658.38	4,695.01
Standby - Non-Firm	185,909.03	172,696.68	15,680.12	188,376.80	2,467.77
Municipal & Cotton Gin	2,014,237.55	1,985,042.66	(13,279.08)	1,971,763.58	(42,473.97)
Total	74,288,765.76	75,912,077.32	(795,704.98)	75,116,372.34	827,606.58

WP - TC3 Rev Req't

Prior Year Over / (Under) Recovery

For the period December 1, 2017 through November 30, 2018

Amount

Beginning Excess Subaccount Balance

2,166,301.52

INFLOWS

Amounts transferred to Trust Through November 30, 2018

75,431,780.02

Interest Earnings on Funds in Collection Account

392,372.51

TOTAL Inflows

75,824,152.53**TC3 Outflows and Funding***Period 12-1-17 to 11-30-18**Amount*

Principal - Paid on 6/1/18

27,629,390.29

Interest - Paid on 6/1/18

5,956,762.13

Principal - Paid on 12/1/18

34,313,857.88

Interest - Paid on 12/1/18

5,683,728.50

Trustee Fees & Expenses - Paid on 6/1/18

48,691.03

Trustee Fees & Expenses - Paid on 12/1/18

5,049.84

Servicing Fee - Paid on 6/1/18

200,000.00

Servicing Fee - Paid on 12/1/18

200,000.00

Administration Fee - Paid on 6/1/18

50,000.00

Administration Fee - Paid on 12/1/18

50,000.00

Operating Expenses - Paid on 6/1/18

0.00

Operating Expenses - Paid on 12/1/18

0.00

Investment Earnings on Capital Subaccount - 6/1/18

25,101.88

Investment Earnings on Capital Subaccount - 12/1/18

37,062.11

TOTAL Outflows and Funding

74,199,643.66

Net (Shortfall) / Surplus**3,790,810.39****Total Adjustment Before Charge-off True-Up****\$3,790,810.39**

Charge-off True-up

(\$1,022,064.64)

Total True Up**\$2,768,745.75**

Transition Bonds - Calculation of Principal and Interest Required Funding on 11-30-18

<u>Tranche A-1</u>	<u>Interest</u> <u>To Be Funded</u>	<u>Principal</u> <u>To Be Funded</u>	<u>Total</u> <u>To Be Funded</u>
5/31/2018			-
11/30/2018			-
Total	-	-	-

<u>Tranche A-2</u>	<u>Interest</u> <u>To Be Funded</u>	<u>Principal</u> <u>To Be Funded</u>	<u>Total</u> <u>To Be Funded</u>
5/31/2018	1,520,140.58	27,629,390.29	29,149,530.87
11/30/2018	1,247,106.95	34,313,857.88	35,560,964.83
Total	2,767,247.53	61,943,248.17	64,710,495.70

<u>Tranche A-3</u>	<u>Interest</u> <u>To Be Funded</u>	<u>Principal</u> <u>To Be Funded</u>	<u>Total</u> <u>To Be Funded</u>
5/31/2018	4,436,621.55	-	4,436,621.55
11/30/2018	4,436,621.55	-	4,436,621.55
Total	8,873,243.10	-	8,873,243.10

Total to be funded by 11-30-18(1)	11,640,490.63	61,943,248.17	73,583,738.80
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	<u>Interest</u>	<u>Principal</u>
1st Pymnt	5,956,762.13	27,629,390.29
2nd Pymnt	5,683,728.50	34,313,857.88

(1) Total Ties to WP - TCs Rev Req't: Interest and Principal Payments made on 06/01 and 12/01

WP - Prior Year Over/(Under) Recovery

AMOUNTS TRANSFERRED TO TRUST THROUGH November 30, 2018

	<u>Amount Transferred (2)</u>	<u>Interest Earned on Capital Subaccount (1)</u>	<u>Interest Earned on Excess Subaccount (1)</u>	<u>Interest Earned on General Subaccount (1)</u>	<u>Total</u>
py TU	274,850.71				
DEC	5,325,686.10	3,199.81	605.16	29,732.02	33,537
JAN	5,183,962.38	3,708.87	2,007.68	2,961.01	8,678
FEB	6,453,303.17	4,163.49	2,253.67	8,965.59	15,383
MARCH	5,654,023.37	3,919.24	2,121.46	14,177.89	20,219
APR	5,708,015.13	4,857.79	2,629.49	25,117.57	32,605
MAY	5,132,754.62	5,252.68	2,843.24	34,343.41	42,439
JUN	5,964,550.55	5,563.69	2,912.53	41,989.23	50,465
JUL	6,895,352.48	5,743.56	4,247.17	3,800.60	13,791
AUG	7,990,518.99	6,193.76	4,579.90	13,557.93	24,332
SEP	6,833,968.65	6,241.81	4,637.56	25,724.75	36,604
OCT	7,745,663.36	6,271.74	4,615.43	36,741.11	47,628
NOV	6,228,573.54	7,047.55	5,211.22	54,465.11	66,724
py TU	40,556.97				
TOTAL	75,431,780.02	62,163.99	38,664.51	291,576.22	392,404.72
			Total Inflows	75,824,184.74	
			Total Interest	392,404.72	

**Prior Period Charge-off True-up for TC3
by REP in TCC Service Territory**

Page 1 of 3

REP	TC3 Billings (12/17 - 11/18)	REP Charge-offs	3/19 - 2/20 Factor (%)
1	\$ 13,196	\$ 458	3.475%
2	42,775	147	0.345%
3	5,425,137		0.000%
4	1,537,457		0.000%
5	148,310		0.000%
6	7,108		0.000%
7	1,368,474		0.000%
8	1,735,577	20,429	1.177%
9	308,767		0.000%
10	540,207		0.000%
11	103,383		0.000%
12	17,602		0.000%
13	-		0.000%
14	3		0.000%
15	196,129		0.000%
16	239,305	537	0.224%
17	94,452		0.000%
18	3,221,593	1,994	0.062%
19	118,803		0.000%
20	-		0.000%
21	-		0.000%
22	144,919		0.000%
23	3,489,131		0.000%
24	68,700		0.000%
25	1,970		0.000%
26	70		0.000%
27	-		0.000%
28	21,432		0.000%
29	7,730		0.000%
30	132,641		0.000%
31	-		0.000%
32	434,388		0.000%
33	432,225		0.000%
34	798,739		0.000%
35	1,560		0.000%
36	132,880		0.000%
37	411,310		0.000%
38	171,148		0.000%
39	22,171		0.000%
40	3,254		0.000%
41	311		0.000%
42	-		0.000%
43	546,260		0.000%
44	-		0.000%
45	276,382	2,583	0.935%
46	81,337		0.000%
47	1,733,570		0.000%
48	300,712		0.000%
49	1,377,060	303	0.022%

**Prior Period Charge-off True-up for TC3
by REP in TCC Service Territory**

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REP	TC3 Billings (12/17 - 11/18)	REP Charge-offs	3/19 - 2/20 Factor (%)
50	12		0.000%
51	70,788		0.000%
52	1,068,857	10,039	0.939%
53	9,104		0.000%
54	15,951		0.000%
55	2,480,422	255,434	10.298%
56	50,913		0.000%
57	80,777		0.000%
58	2,592,219		0.000%
59	56,979		0.000%
60	94,980		0.000%
61	60,488	450	0.744%
62	2,516,636		0.000%
63	47,031		0.000%
64	52,706		0.000%
65	750,130	81	0.011%
66	393		0.000%
67	1,141		0.000%
68	171		0.000%
69	5,703		0.000%
70	-		0.000%
71	576,040		0.000%
72	1,045		0.000%
73	1,358		0.000%
74	1,335,543	694	0.052%
75	108,034		0.000%
76	183,645		0.000%
77	88,426		0.000%
78	18,666		0.000%
79	-		0.000%
80	7,515		0.000%
81	7		0.000%
82	2,415		0.000%
83	524		0.000%
84	113		0.000%
85	72,092		0.000%
86	2,270		0.000%
87	22,361		0.000%
88	23,011		0.000%
89	9,442		0.000%
90	5,194,271	230,502	4.438%
91	1,751,358	52,204	2.981%
92	1,315,743	28,560	2.171%
93	-		0.000%
94	3,853,351	6,500	0.169%
95	1,066,951		0.000%
96	24		0.000%
97	170		0.000%
98	1,341		0.000%

**Prior Period Charge-off True-up for TC3
by REP in TCC Service Territory**

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REP	TC3 Billings (12/17 - 11/18)	REP Charge-offs	3/19 - 2/20 Factor (%)
99	704		0.000%
100	431,264	31,575	7.321%
101	26,509		0.000%
102	-		0.000%
103	801,481		0.000%
104	413,525		0.000%
105	48,897		0.000%
106	301,887		0.000%
107	4,524,601	24,470	0.541%
108	2,861,682	108,586	3.794%
109	53,270		0.000%
110	12,769		0.000%
111	407,139		0.000%
112	681,129		0.000%
113	17,296		0.000%
114	141,801		0.000%
115	15,485		0.000%
116	158,854		0.000%
117	1,125,942		0.000%
118	2,156,487	2,505	0.116%
119	480,276		0.000%
120	232,993	14,439	6.197%
121	331,028	7,154	2.161%
122	7,349,861	249,426	3.394%
123	89,419		0.000%
124	1,207,695		0.000%
125	54,956		0.000%
126	84,809		0.000%
127	30,008		0.000%
128	726		0.000%
129	3,153		0.000%
130	72,961		0.000%
131	80		0.000%
132	1,129		0.000%
133	362		0.000%
134	329,178	18,738	5.692%
135	1,366		0.000%
	\$ 75,750,014	\$ 1,067,808	1.410%

TC-3 Billing Units - Projected Year-End February 2020

Class	Jan-20	Feb-20	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	TOTAL
Residential kWh	873,000,507	681,687,312	589,397,847	630,459,410	742,768,164	1,002,741,492	1,106,047,073	1,129,829,503	1,064,923,297	862,107,631	666,703,961	727,190,695	10,076,856,891
Commercial Energy kWh	147,812,163	134,818,578	137,156,908	149,287,696	167,390,840	196,326,985	200,767,303	203,610,104	200,628,530	170,888,702	148,871,191	146,385,326	2,003,944,325
Muni & Cotton Gin Energy kWh	33,792,447	32,075,257	32,210,625	32,858,083	34,417,583	36,011,220	36,457,466	40,826,141	46,388,042	41,998,560	37,383,475	35,728,492	440,147,390
Commercial Demand kW/kVA	2,322,351	2,272,742	2,206,381	2,201,490	2,256,471	2,297,402	2,304,159	2,359,182	2,332,330	2,282,139	2,261,928	2,212,211	27,308,786
Large Industrial Firm kW/kVA	384,567	384,277	387,438	387,182	386,972	386,695	386,395	385,954	385,589	385,217	385,837	384,580	4,630,704
Standby Firm - Daily kW/kVA	1,055,491	1,788,193	1,558,048	1,956,984	1,172,836	1,142,722	1,153,955	1,258,600	959,392	1,146,890	1,033,535	1,217,134	15,443,781
Large Industrial Non-Firm kW/kVA	226,857	226,857	226,857	226,857	226,857	226,857	226,857	226,857	226,857	226,857	226,857	226,857	2,722,283
Standby Non-Firm - Daily kW/kVA	165,720	503,192	156,653	281,878	75,508	226,479	90,303	68,106	46,971	418,641	231,993	374,334	2,639,779

CONTRACT DEMANDS AS OF 6/2001

	Jun-01
Customer 1	12,500
Customer 2	16,017
Customer 3	18,000
Customer 4	46,000
Customer 5	8,000
Customer 6	25,000
Customer 7	12,500
Customer 8	29,631
Customer 9	20,600
Customer 10	15,136
Customer 11	12,500
Customer 12	30,500
Large Industrial Firm Subtotal	246,384
Additional Metered Load	
Total Large Industrial Firm	246,384
Customer 13	32,500
Customer 14	21,483
Customer 15	28,000
Customer 16	11,200
Customer 17	25,000
Customer 18	77,000
Customer 19	21,000
Customer 20	13,620
Customer 21	3,000
Customer 22	25,000
Customer 23	7,180
Large Industrial Non-Firm	264,983

ADJUSTED CONTRACT DEMANDS - YEAR END FEBRUARY 2020

	Jan-20	Feb-20	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	TOTAL	AVERAGE
Customer 1	11,605	11,609	11,562	11,567	11,572	11,576	11,581	11,585	11,589	11,593	11,597	11,601	139,037	11,586
Customer 2	14,870	14,875	14,815	14,821	14,827	14,833	14,839	14,844	14,850	14,855	14,860	14,865	178,156	14,846
Customer 3	16,711	16,716	16,650	16,656	16,663	16,670	16,676	16,682	16,688	16,694	16,700	16,706	200,213	16,684
Customer 4	42,706	42,720	42,549	42,567	42,584	42,600	42,617	42,632	42,648	42,663	42,678	42,692	511,655	42,638
Customer 5	7,427	7,430	7,400	7,403	7,406	7,409	7,412	7,414	7,417	7,420	7,422	7,425	88,984	7,415
Customer 6	23,210	23,217	23,124	23,134	23,143	23,152	23,161	23,170	23,178	23,186	23,194	23,202	278,074	23,173
Customer 7	11,605	11,609	11,562	11,567	11,572	11,576	11,581	11,585	11,589	11,593	11,597	11,601	139,037	11,586
Customer 8	27,509	27,518	27,408	27,419	27,430	27,441	27,452	27,462	27,472	27,481	27,491	27,500	329,584	27,465
Customer 9	19,125	19,131	19,055	19,062	19,070	19,078	19,085	19,092	19,099	19,106	19,112	19,119	229,133	19,094
Customer 10	14,052	14,057	14,000	14,006	14,012	14,017	14,023	14,028	14,033	14,038	14,043	14,048	168,357	14,030
Customer 11	11,605	11,609	11,562	11,567	11,572	11,576	11,581	11,585	11,589	11,593	11,597	11,601	139,037	11,586
Customer 12	28,316	28,325	28,212	28,223	28,235	28,246	28,257	28,267	28,277	28,287	28,297	28,307	339,250	28,271
Large Industrial Firm Subtotal	228,742	228,815	227,900	227,994	228,085	228,175	228,262	228,347	228,430	228,510	228,589	228,666	2,740,515	228,376
Additional Metered Load	155,825	155,462	159,538	159,188	158,886	158,521	158,134	157,608	157,159	156,707	157,248	155,914	1,890,189	157,516
Total Large Industrial Firm	384,567	384,277	387,438	387,182	386,972	386,695	386,395	385,954	385,589	385,217	385,837	384,580	4,630,704	385,892
Customer 13	27,824	27,824	27,824	27,824	27,824	27,824	27,824	27,824	27,824	27,824	27,824	27,824	333,886	27,824
Customer 14	18,392	18,392	18,392	18,392	18,392	18,392	18,392	18,392	18,392	18,392	18,392	18,392	220,704	18,392
Customer 15	23,971	23,971	23,971	23,971	23,971	23,971	23,971	23,971	23,971	23,971	23,971	23,971	287,656	23,971
Customer 16	9,589	9,589	9,589	9,589	9,589	9,589	9,589	9,589	9,589	9,589	9,589	9,589	115,062	9,589
Customer 17	21,403	21,403	21,403	21,403	21,403	21,403	21,403	21,403	21,403	21,403	21,403	21,403	256,836	21,403
Customer 18	65,921	65,921	65,921	65,921	65,921	65,921	65,921	65,921	65,921	65,921	65,921	65,921	791,054	65,921
Customer 19	17,978	17,978	17,978	17,978	17,978	17,978	17,978	17,978	17,978	17,978	17,978	17,978	215,742	17,978
Customer 20	11,660	11,660	11,660	11,660	11,660	11,660	11,660	11,660	11,660	11,660	11,660	11,660	139,924	11,660
Customer 21	2,568	2,568	2,568	2,568	2,568	2,568	2,568	2,568	2,568	2,568	2,568	2,568	30,820	2,568
Customer 22	21,403	21,403	21,403	21,403	21,403	21,403	21,403	21,403	21,403	21,403	21,403	21,403	256,836	21,403
Customer 23	6,147	6,147	6,147	6,147	6,147	6,147	6,147	6,147	6,147	6,147	6,147	6,147	73,763	6,147
Large Industrial Non-Firm	226,857	226,857	226,857	226,857	226,857	226,857	226,857	226,857	226,857	226,857	226,857	226,857	2,722,283	226,857

STANDBY DAILY DEMANDS - ADJUSTED YEAR END FEBRUARY 2020

	Jan-20	Feb-20	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Total	Average
Customer 1	744	308	20,320	81,768	-	-	-	-	-	271	-	1,981	105,393	8,783
Customer 2	5,732	15,065	8,473	16,540	-	-	-	16,374	-	-	-	35,961	98,146	8,179
Customer 3	92,857	141,857	188,777	119,632	118,347	63,466	-	-	-	-	13,867	94,033	832,636	69,386
Customer 4	36,007	40,039	38,280	79,253	75,237	174,769	-	-	-	3,419	14,148	20,755	481,907	40,159
Customer 5	-	-	-	-	67,112	49,583	3,735	-	-	148,087	153,977	-	422,493	35,208
Customer 6	-	99,720	11,152	57,438	-	80,046	-	80,002	58,163	52,903	70,674	95,100	605,197	50,433
Customer 7	5	-	58	29	52	23	1,860	1,750	-	-	6	-	3,784	315
Customer 8	-	16,296	30,686	2,606	-	-	6,771	-	-	498	-	4,340	61,198	5,100
Customer 9	727	2,343	-	2,361	87,639	17,096	30,227	183,273	207,054	207,593	106	-	738,419	61,535
Customer 10	-	-	-	169,344	198,384	5,191	232	69,997	208,108	-	-	-	651,256	54,271
Customer 11	664,282	1,106,866	793,348	847,753	365,252	453,100	557,753	436,721	147,443	256,651	246,363	625,747	6,501,280	541,773
Customer 12*	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Customer 13	-	-	31,837	-	31,753	-	107,672	-	-	-	14,958	28,363	214,584	17,882
Customer 14	-	-	13,859	-	-	-	-	-	-	-	-	-	13,859	1,155
Customer 15	32,529	-	-	52,800	15,937	170,711	285,714	300,580	309,561	91,840	200,175	30,307	1,490,153	124,179
Customer 16	10,286	4,038	24,591	8,210	30,739	54,550	24,874	87,276	7,774	26,745	12,965	6,874	298,921	24,910
Customer 17	10,777	15,565	13,601	12,833	15,597	10,783	11,479	14,716	17,077	13,439	14,244	13,353	163,466	13,622
Customer 18	1,642	1,736	1,527	1,443	1,181	1,119	-	1,956	4,213	-	-	5,134	19,951	1,663
Customer 19	199,901	105,207	132,643	347,818	160,820	62,287	24,189	10,455	-	338,125	292,052	191,435	1,864,933	155,411
Customer 20	-	-	-	221	4,785	-	-	55,501	-	-	-	-	60,507	5,042
Customer 21	-	239,352	248,896	156,933	-	-	99,449	-	-	7,321	-	63,748	815,699	67,975
Unadjusted Standby Firm	1,055,491	1,788,193	1,558,048	1,956,984	1,172,836	1,142,722	1,153,955	1,258,600	959,392	1,146,890	1,033,535	1,217,134	15,443,781	1,286,982
Customer 22	-	-	-	-	-	-	-	-	-	-	-	2,702	2,702	225
Customer 23	-	-	-	-	-	5,239	-	-	-	-	-	-	5,239	437
Customer 24	-	42,761	-	-	-	-	-	-	-	-	-	5,519	48,280	4,023
Customer 25	-	-	-	-	49,907	-	-	-	-	257,139	-	-	307,045	25,587
Customer 26	-	-	846	-	-	-	-	-	-	-	-	-	846	71
Customer 27	-	-	-	540	155	-	-	-	46,971	-	-	-	47,665	3,972
Customer 28	165,720	460,431	135,020	259,958	-	221,241	-	-	-	137,190	214,228	341,560	1,935,347	161,279
Customer 29*	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Customer 30	-	-	17,866	-	25,447	-	-	-	-	-	16,587	24,553	84,453	7,038
Customer 31	-	-	2,921	-	-	-	-	-	-	-	-	-	2,921	243
Customer 32	-	-	-	21,381	-	-	10,144	-	-	24,313	1,179	-	57,016	4,751
Customer 33	-	-	-	-	-	-	80,159	-	-	-	-	-	80,159	6,680
Unadjusted Standby Non-Firm	165,720	503,192	156,653	281,878	75,508	226,479	90,303	68,106	46,971	418,641	231,993	374,334	2,639,779	214,306

*Customer 12 (29) is no longer on the AEP Texas system.

HISTORIC DAILY STANDBY DEMANDS - JULY 2000 THROUGH JUNE 2001

	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00	Total	Average
Customer 1	860	300	21,700	95,580	-	-	-	-	-	320	-	2,375	121,135	10,095
Customer 2	6,622	14,659	9,049	19,334	-	-	-	18,176	-	-	-	43,108	110,948	9,246
Customer 3	107,280	137,840	201,600	139,840	126,720	64,000	-	-	-	-	15,760	112,720	905,760	75,480
Customer 4	41,600	38,960	40,880	92,640	80,560	176,240	-	-	-	4,040	16,080	24,880	515,880	42,990
Customer 5	-	-	-	-	71,860	50,000	3,860	-	-	175,000	175,000	-	475,720	39,643
Customer 6	-	97,033	11,909	67,140	-	80,720	-	88,805	61,294	62,517	80,323	113,999	663,740	55,312
Customer 7	6	-	62	34	56	23	1,922	1,943	-	-	7	-	4,053	338
Customer 8	-	15,857	32,770	3,046	-	-	6,998	-	-	589	-	5,203	64,463	5,372
Customer 9	840	2,280	-	2,760	93,840	17,240	31,240	203,440	218,200	245,320	120	-	815,280	67,940
Customer 10	-	-	-	197,949	212,420	5,235	240	77,699	219,311	-	-	-	712,854	59,405
Customer 11	767,462	1,077,042	847,235	990,950	391,095	456,914	576,445	484,777	155,380	303,294	280,000	750,100	7,080,694	590,058
Customer 12*	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Customer 13	-	-	34,000	-	34,000	-	111,280	-	-	-	17,000	34,000	230,280	19,190
Customer 14	-	-	14,800	-	-	-	-	-	-	-	-	-	14,800	1,233
Customer 15	37,582	-	-	61,719	17,065	172,148	295,289	333,655	326,225	108,530	227,505	36,330	1,616,048	134,671
Customer 16	11,884	3,929	26,261	9,597	32,914	55,009	25,708	96,880	8,192	31,605	14,735	8,240	324,954	27,080
Customer 17	12,451	15,146	14,525	15,001	16,701	10,874	11,864	16,335	17,996	15,881	16,189	16,007	178,970	14,914
Customer 18	1,897	1,689	1,631	1,687	1,265	1,128	-	2,171	4,440	-	-	6,154	22,062	1,839
Customer 19	230,951	102,372	141,653	406,569	172,199	62,811	25,000	11,606	-	399,574	331,927	229,478	2,114,140	176,178
Customer 20	-	-	-	258	5,124	-	-	61,608	-	-	-	-	66,990	5,583
Customer 21	-	232,903	265,802	183,441	-	-	102,782	-	-	8,651	-	76,417	869,996	72,500
Rider 10 - Standby Firm	1,219,435	1,740,010	1,663,877	2,287,545	1,255,819	1,152,342	1,192,628	1,397,095	1,011,038	1,355,321	1,174,646	1,459,011	16,908,767	1,409,064
Customer 22	-	-	-	-	-	-	-	-	-	-	-	3,583	3,583	299
Customer 23	-	-	-	-	-	5,011	-	-	-	-	-	-	5,011	418
Customer 24	-	44,367	-	-	-	-	-	-	-	-	-	7,318	51,685	4,307
Customer 25	-	-	-	-	28,320	-	-	-	-	330,000	-	-	358,320	29,860
Customer 26	-	-	720	-	-	-	-	-	-	-	-	-	720	60
Customer 27	-	-	-	631	88	-	-	-	156	-	-	-	875	73
Customer 28	173,990	477,721	114,873	303,960	-	211,625	-	-	-	176,063	269,682	452,938	2,180,852	181,738
Customer 29*	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Customer 30	-	-	15,200	-	14,440	-	-	-	-	-	20,880	32,560	83,080	6,923
Customer 31	-	-	2,485	-	-	-	-	-	-	-	-	-	2,485	207
Customer 32	-	-	-	25,000	-	-	7,795	-	-	31,202	1,484	-	65,481	5,457
Customer 33	-	-	-	-	-	-	61,600	-	-	-	-	-	61,600	5,133
Rider 11 - Standby Non-Firm	173,990	522,088	133,278	329,591	42,848	216,636	69,395	-	156	537,265	292,046	496,399	2,813,692	234,474

*Customer 12 (29) is no longer on the AEP Texas system.